

7
• Returns to:
Grand Energy, Inc.
15303 Dallas Parkway
Suite 1010
Addison, TX 75001
Producers 88 (7-88) Paid Up
With 640 Acres Pooling Provision

7
RECEIVED
FILED
TARRANT COUNTY CLERK

2008 DEC 11 P 12:12
2008 DEC 11 P 12:12

OIL, GAS AND MINERAL LEASE

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

THIS AGREEMENT made this 11th day of November 2008, between, Kendaw, LP, as Lessor, (whether one or more), whose address is: 1227 West Magnolia Suite 500 Ft. Worth, Texas 76104, and Grand Energy, Inc., Lessee, whose address is: 15303 Dallas Parkway, Suite 1010, Addison, Texas 75001

, WITNESSETH:

1. Lessor, in consideration of Ten and Other Valuable Considerations (\$10 & OVC) Dollars, receipt of which is hereby acknowledged, and of the covenants and agreements of lessee hereinafter contained, does hereby grant, lease and let unto lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land", is located in the County of Tarrant, State of Texas, and is described as follows:

See attached Exhibit "A" & "B"

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 5.802 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of 1 years from the date hereof, hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than one hundred twenty (120) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) to deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal one-fourth (1/4) part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such one-fourth (1/4) part of such oil at the wells as of the day it is run to the pipe line or storage tanks. Lessor's interest, in either case, to bear one-fourth (1/4) of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, one-fourth (1/4) of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-fourth (1/4) of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is a well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be paid directly to Lessor at address above or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of lessee to release as provided in paragraph 5 hereof, except that lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by lessor or lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. If this lease is cancelled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but lessor agrees that lessee shall have the right at any time to pay or reduce same for lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

IN TESTIMONY WHEREOF, this instrument is executed on the date first above written.

Kendaw, LP
A Texas Limited Partnership
By: MATMAR, L.L.C., GENERAL PARTNER

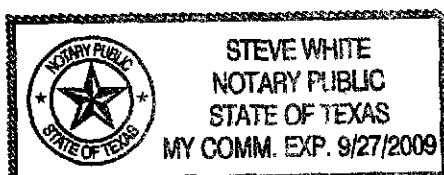
X *Jim Hopps*

By: Jim Hopps, Partner *MANAGER*
MATMAR, L.L.C.

THE STATE OF TEXAS §
COUNTY OF §

This instrument was acknowledged before me on the 11 day of November 2008 by Jim Hopps
Partner for Kendaw, LP

My Commission Expires:



December
Steve White
NOTARY PUBLIC, STATE OF TEXAS

Steve White
NOTARY'S PRINTED NAME

EXHIBIT "A"

Attached to and made a part of that certain Oil, Gas and Mineral Lease dated the 11th day of DECEMBER, 2008 by and between **KENDAW, L.P., a Texas limited partnership**, whose mailing address is **1227 W. Magnolia Avenue, Suite 150, Fort Worth, Texas 76104-4400** as **Lessor** and **Grand Energy, Inc.**, whose mailing address is **15303 Dallas Parkway, Suite 1010, Addison, Texas 75001** as **Lessee**.

LEGAL DESCRIPTION:

ABSTRACT NO.: 1017 SURVEY NAME: Joseph Martin Survey, Tarrant County, Texas.

Being a **5.8090000** acre tract of land, more or less, in the Joseph Martin Survey, A-1017, Tarrant County, Texas and being more particularly described as all of Lot 1, Block 1 of the Conveyer Addition to the City of Fort Worth, according to the Plat recorded in Volume 388-85, Page 5, Plat Records, Tarrant County, Texas.

ADDITIONAL PROVISIONS:

In the event of conflict between the terms of this addendum and the terms of the printed form lease, the terms of this addendum shall control.

12. Lessee shall not enter upon the lease premises, erect, set up or place any structure or building on the leased premises, or conduct any operations including seismic and survey, upon the surface of the leased premises. Lessee shall not interfere with or use of any right-of-way; water well, watercourse, pond or other impoundment used by Lessor. Lessee shall only develop the leased premises by pooling, as provided herein, or by directional or horizontal drilling commenced from a surface location on other lands in such manner that the path of the well bore is under and through the leased premises and the bottom-hole or terminus is under the leased premises or lands pooled therewith.
13. Notwithstanding anything to the contrary contained in the printed form to which this Exhibit is attached, it is understood and agreed, between Lessor and Lessee, that there will be no surface operations (including seismic, pipelines or compressors) for exploration or production of oil or gas upon the above described lands without the express written consent of the Surface Owner; however, Lessee shall have the right to drill for oil and gas, but not water, under, or through, produce from and inject substances other than salt water disposal into the subsurface of the lands covered by this lease, from wells which are located on lands pooled therewith. Neither the Surface Owner or the Lessor shall be required, under any circumstances, to grant or consent for any surface activity.
14. It is understood and agreed that this lease covers and includes oil and gas only (including with oil and gas, all constituent elements thereof and all other liquid or liquefiable hydrocarbons and products of every kind or character derived there from and produced therewith, including sulphur), produced any formation or strata below 2000' below the surface and not otherwise and that all minerals other than oil and gas are excepted herefrom and reserved to Lessor. Included among the minerals reserved to Lessor and excluded from this lease are coal, uranium and lignite.
15. Lessee agrees to indemnify, protect and hold Lessor (and surface owner) harmless of and free from any and all claims, demands, costs (including but not limited to attorney's fees), expenses, damages, losses, and causes of action or suits for damages arising out of injury to persons (including death) and injury or damage to or loss of any property or improvements, including environmental claims, caused by Lessee, his agents, employees, servants, contractors, or any person acting under its direction or contract. Further neither Lessor nor surface owner shall ever be liable for any claims, demands, costs, expenses, damages, losses and causes of action or suits for damages because of injury to persons or property, including environmental claims, arising out of acts or omissions of Lessee, its agents, employees, servants, contractors, or any person acting under its direction and control on said lands.
16. Any pooled unit shall not be effective until the unit declaration is filed of record in the Official Public Records of Tarrant County, Texas. Pooling hereunder shall not constitute a cross

conveyance of interests. Leased premises shall not be pooled in a pool or unit exceeding 320 acres plus ten percent (10%) tolerance.

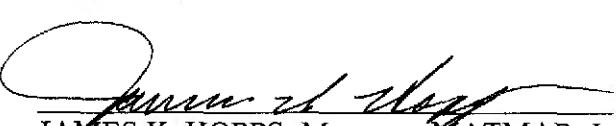
17. Lessee shall adequately protect the oil and gas under the above described land from drainage from adjacent land or leases, as would any reasonable and prudent operator.
18. Lessee or the purchaser of oil and/or gas or other products produced from the leased premises will pay to the Lessor the royalties provided for herein within the time provided in 91.402 of the Natural Resources Code of the State of Texas and, upon failure to pay within the stated time, to pay interest thereon as provided in 91.403 of the Natural Resources Code of the State of Texas. Furthermore, Lessee agrees not to withhold any royalty due Lessor under this lease because of title problems which may exist under acreage in which Lessor does not own an interest. Notwithstanding anything to the contrary, royalty on initial production shall be due within one hundred twenty (120) days, unless title problems exist on the lands hereby leased.
19. It is expressly agreed between the parties hereto that no warranty or covenant of title to the land covered hereby or to the oil and gas therein or produced therefrom, either expressed or implied, is made by Lessor, and that no warranty, covenant or guaranty of title shall be created or arise from this lease.
20. If so requested in writing by Lessor with regard to payment, title defect, or pool and unit questions, Lessee shall deliver to Lessor copies of any abstracts of Title owned by Lessee and, at Lessee's option, any title opinions rendered for Lessee which cover all or any portion of the leased premises, insofar as it has the right to do so. Further, if so requested, Lessee shall provide Lessor with a copy of each well location and plat.
21. That Lessee shall be solely responsible for full compliance with all rules and regulations of the Railroad Commission of the State of Texas, or any governmental agency, in all of its operations on the leased premises or lands pooled therewith and especially including the proper plugging of any well to be abandoned and does hereby indemnify and agree to hold Lessor harmless against any such rules or regulations.
22. That all division orders tendered to Lessor under the terms of this lease shall strictly comply with terms of this lease and the Lessor shall not be required to sign division orders not so complying. Such division orders shall also comply with all provisions of existing state statutes governing division orders and shall provide only minimum requirements. No division order will operate as an amendment to this lease.
23. Lessee shall give notice to Lessor of any assignment of this lease, within thirty (30) days, to include the name, address, and telephone number of the assignee.
24. Notwithstanding anything contained herein to the contrary, the right to maintain this lease by shut-in payments is a recurring right; however, it is understood and agreed that if a well is shut-in at Lessee's sole election, the right to maintain the lease by shut-in payments shall be limited to a duration not to exceed two (2) years in the aggregate. If a well is shut-in for reasons beyond the control of Lessee, the limitations imposed in this paragraph shall not be applicable. Lessee agrees to pay Lessor a minimum shut-in royalty of thirty dollars (\$30.00) per acre per year as shut-in royalty.
25. Upon written request by Lessor, Lessee agrees, during normal business hours, to allow Lessor, or Lessor's authorized representatives, to review, free of cost at Lessee's office, all pertinent financial accounting and payment records pertaining to payment of sums to or deduction of sums from payments to Lessor regarding operations conducted on the leased premises or revenues from the leased premises.
26. Unless otherwise expressly provided, every obligation of each party to this lease shall be fully performed, and all payments due under this lease shall be paid in Tarrant County, Texas. Venue for the filing of any cause of action for the enforcement of the contract shall be in Tarrant County, Texas.
27. Notwithstanding anything herein contained in the printed portion of this lease to the contrary, in the event Lessee, his heirs or assigns, exercises his right to pool or unitize this lease and the land

covered hereby for gas with other lands and/or leases as provided in Paragraph 5 contained in the printed form, all and not part of this lease shall be pooled or unitized in any gas pool or unit so formed. In other words, should this lease be included in any pool or gas unit, said pooling provisions shall be ineffective unless all of the land covered by this lease is included in any pool or gas unit so formed. No release of any portion of the leased premises shall be effective unless agreed upon by Lessor.

28. It is understood and agreed that Lessee or its assigns shall not let any salt water or any other deleterious substance run on or over Lessor's land, or let same run into Lessor's stock tanks or any natural creek, stream, river or other body of water; nor shall Lessee use any wells on lands covered by this lease for salt water disposal purposes without Lessor's prior written consent.
29. Hunting or fishing on the leased premises or Lessor's adjoining lands is prohibited, and Lessee agrees to see to it that none of its employees or sub-contractors hunts, fishes, or carries firearms on the lands covered by this lease or the Lessor's adjoining lands.
30. Lessee shall not have the use of surface water from the lands covered by this lease.
31. Lessor and Lessee agree that this Lease will be identified in a Memorandum of Oil, Gas and Mineral Lease that is being executed contemporaneously herewith and will be filed in the Tarrant County records.
32. Notwithstanding anything to the contrary contained in the printed form to which this Exhibit is attached, if at the expiration of the primary term of this lease, Lessee is then engaged in operations on this lease or on land or leases pooled therewith, this lease shall remain in force so long as operations on said well, or operations on any additional wells, on the land covered by this lease or acreage pooled therewith, are continuously prosecuted with no cessation of such operations for more than ninety (90) days.
33. Notwithstanding any other provisions of this lease, Lessor's royalty shall be free royalty. Lessor shall not be required to pay and Lessor's royalty shall not be reduced on account of or charged with any of Lessee's costs making the products produced hereunder ready and available for market, it being the duty of Lessee to transport the same to the purchaser thereof free of all costs to Lessor (except Lessor's pro rata part of any such costs charged by a third party or parties which are not affiliated with Lessee in an arms length transaction). Royalty shall be calculated and paid on the price received from the first purchaser not affiliated with Lessee. Lessee shall, however, bear and pay its proportionate part of all severance and windfall profit and other applicable taxes. Lessor and Lessee agree that this paragraph is meaningful and a covenant of the lease is not "surplusage" and not controlled by any court case.

SIGNED FOR IDENTIFICATION

LESSOR:
KENDAW, L.P.



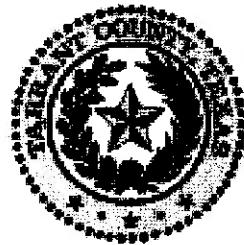
JAMES K. HOPPS, Manager, MATMAR, L.L.C.,
General Partner of KENDAW, L.P., a Texas limited partnership

LESSEE:
Grand Energy, Inc.

By: _____
Name: _____
Title: _____

EXHIBIT "B"

5.809 acres of land more less located in the J. Martin Survey, A-1017 and more fully described in the special warranty Deed, with VL from MITX, LTD to Kendaw, LP in the dated 08/31/2004 in the deed records of Tarrant County, Texas. File # D204271893.



GRAND ENERGY INC
15303 DALLAS PKWY STE 1010

ADDISON TX 75001

Submitter: GRAND ENERGY, INC.

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/11/2008 12:10 PM

Instrument #: D208452702

LSE 8 PGS \$40.00

By: 69



D208452702

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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